



State of Utah

Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

Representatives Present During the Inspection:

OGM Pete Hess Environmental Scientist III

Inspection Report

Permit Number:	C0070013
Inspection Type:	PARTIAL
Inspection Date:	Thursday, April 30, 2009
Start Date/Time:	4/30/2009 12:45:00 PM
End Date/Time:	4/30/2009 1:40:00 PM
Last Inspection:	Thursday, April 16, 2009

Inspector: Pete Hess, Environmental Scientist III

Weather: Warm, 70's F. High clouds. InspectionID Report Number: 1990

> Accepted by: jhelfric 5/5/2009

Permitee: UTAHAMERICAN ENERGY INC Operator: UTAHAMERICAN ENERGY INC

Site: HORSE CANYON MINE

Address: PO BOX 986, PRICE UT 84501

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

Mineral Ownership

Types of Operations

5,992.07	Total Permitted	✓ Federal	Underground
99.56	Total Disturbed	✓ State	Surface
61.65	Phase I	✓ County	Loadout
	Phase II	✓ Fee	Processing
	Phase III	☐ Other ☐	Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Mr. Jack Marinos, Superintendent, represented UtahAmerican Energy during today's inspection.

Inspector's Signature:

Date

Thursday, April 30, 2009

Pete Hess, Environmental Scientist III

Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers	✓			
3.	Topsoil	V			
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓			
4.d	Hydrologic Balance: Water Monitoring	V		✓	
4.e	Hydrologic Balance: Effluent Limitations				
5.	Explosives	V		✓	
6.	Disposal of Excess Spoil, Fills, Benches		✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments		✓		
8.	Noncoal Waste	V			
9.	Protection of Fish, Wildlife and Related Environmental Issues	V		✓	
10.	Slides and Other Damage		✓		
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading	V		~	
13.	Revegetation				
14.	Subsidence Control				
15.	Cessation of Operations				
16.a	Roads: Construction, Maintenance, Surfacing	V			
16.t	Roads: Drainage Controls	✓		✓	
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	✓		✓	
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

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4.a Hydrologic Balance: Diversions

A riprapped channel (disturbed area inlet ditch into pond #1) has been installed at the east end.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The CMP risers for the primary and emergency spillways have been installed in pond #1. It is not known if the tops of the risers are at the correct elevations for discharge. The installation of the oil skimmers remains to be completed. Material for the impounding embankment (dike of east leg of Emery County road #126) was being filled and compacted with a rubber tired sheep's foot compactor. The Permittee is having every four foot lift checked for Proctor by Johansen / Tuttle Engineering Inc., of Castle Dale, Utah. According to Mr. Shane Campbell of Scamp Excavation, Proctor results are being achieved in the 95 % + range. Mr. Campbell was asked to make certain that Mr. Jay Marshall documents this information on the construction / inspection reports for sediment pond #1.

4.d Hydrologic Balance: Water Monitoring

There was no visible flow in any of the drainages at this site today.

5. Explosives

Rock tunnel #0 has been developed 213 feet. #1 and #2 are developed approximately 200 feet each.

9. Protection of Fish, Wildlife and Related Environmental Issues

No eagles were observed in the sky over the Mine site this day. No bighorn sheep were observed.

12. Backfilling And Grading

A front end loader was moving and compacting material for the pad upon which the maintenance shop will be located.

16.b Roads: Drainage Controls

The Permittee has received the design elevations for the water bar / drop inlet / culvert gradient through the north bank of sediment pond #2.

18. Support Facilities, Utility Installations

The Permittee's contractor, Scamp Excavation, has completed the installation of the leach field for the Mine bath house facilities. An 8500 gallon tank provides water to the bath house; drinking water is provided via plastic bottles.